

OFFICE OF THE EXECUTIVE DIRECTOR EITC, C.S.P.D.Co.Ltd., Raipur	
Recpt. No.	8727
Date	20.6.13

CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD.
(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)
OFFICE OF CHIEF ENGINEER (COMMERCIAL)
Phone (0771) 2574441 (Fax) 2574442

EEC No. 11-3
2016

No.02-02/SE-IVCA/ 876

Raipur, Dt: 20.6.13

To,
The Executive Director(EITC),
CS Power Distribution Co. Ltd.,
Raipur.

Sub:- Levy of VCA charge from the consumers.

Ref:- Chhattisgarh State Electricity Regulatory Commission's order dated 30.06.2012.

Chhattisgarh State Electricity Regulatory Commission vide order dated 30.06.2012 in Suo Moto petition no. 26 of 2012 approved to levy VCA charge from all category of consumers. Accordingly, rate of VCA charge for fourth quarter i.e. 01.01.13 to 31.03.13 is calculated & tabulated below:-

1.	Agriculture consumers	@ 7 Paise per unit ✓
2.	DLF consumers upto 100 units	@ 10 Paise per unit ✓
3.	DLF consumers 101 to 200 units	@ 11 Paise per unit
4.	DLF consumers above 200 units	@ 11 Paise per unit
5.	Rest all category of consumers	@ 11 Paise per unit

Such slab wise capping will not be telescopic. The above charge is recoverable from consumers for the consumption in the months of June'2013 to August'2013 payable in the months of July'2013 to Sept.'2013. The competent authority has also approved to recover the VCA charges from consumers. It is therefore requested to kindly arrange to made suitable programme in SAP to implement recovery of above VCA charges from the consumers. Further copy of calculation of VCA charge (enclosed) may be uploaded in website.


Chief Engineer(Comm)
CSPDCL: Raipur

Copy to:-

- 1) The Chief Engineer(O&M) CSPDCL, Raipur.
- 2) The Executive Director(DR)/Chief Engineer(RR)/(BR)/(AR)/(JR)/(RJN-R), CSPDCL, Durg/Raipur/Bilaspur/Ambikapur/Jagdalpur/Rajnandgaon.
- 3) The Sr. Accounts Officer I/II, CSPDCL, Raipur/Bilaspur/Ambikapur/ Jagdalpur/ Durg/ Rajnandgaon

Computation of VCA Charges(4th Quarter)

(A) CHFC :-	KTPS	HTPS	DSPM TPS	Total Amt.in Rs
Oct-12	-30543068	-41545439	7910779	-64177728
Nov-12	34711732	38586041	45661421	118959194
Dec-12	18971702	14691528	12900488	46563718
Total	23,140,366	11,732,130	66472688	101,345,184

(B) CHPP :-

Total units purchased from NTPC and NSPCL	=	1756245224
Amount paid against units purchased	=	4470095154
Rate per unit(I)	=	2.55

Average rate approved by CSERC for purchase of power from Central generating stations (II)	=	2.38
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Difference in rate (I-II)	=	0.17
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CHPP (in Rs.)	=	298561688
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(C) Allowable VCA (A+B) in Rs.	=	399906872
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(D) Actual Sales	=	3661516712
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(E) VCA Charges(Rs./Kwh) (C/D)	=	0.11
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(F) VCA Charge recoverable from various categories of consumers:

1) Agriculture consumers	-	Rs. 0.07 per unit
2) DLF consumers up to 100 units	-	Rs. 0.10 per unit
3) DLF consumers 101 to 200 units	-	Rs. 0.11 per unit
4) DLF Consumers above 200 units	-	Rs. 0.11 per unit
4) Rest of all categories	-	Rs.0.11 per unit

To be recovered for the consumption in the months of June'13 to Aug'13 payable in the months of Jul'13 to Sept'13.


 Executive Engineer.
 O/o C.E. (Commercial)
 C.S.P.D.C.L., Raipur.

1) Power purchase from CSPGCL and CGS (Scheduled energy)

Month	CSPGCL	CGS	Total
Jan-13	625531114	587772900	1213304014
Feb-13	830047574	546934639	1376982213
Mar-13	859427188	621537685	1480964873
Total	2315005876	1756245224	4071251100

(A) Units purchased from CSPGCL and CGS station
 (at state periphery-considering PGCIL's average loss i.e.4.37 %)
 = **3893337427 KWH**

2) Total sales

Month	EHV Sales	HV Sales	LV Sales	Total
Jan-13	150359663	394538880	641146745	1186045288
Feb-13	134868417	371015583	664593086	1170477086
Mar-13	180680167	400684613	723629558	1304994338
Total	465908247	1166239076	2029369389	3661516712

(B) Sum of units of actual sales + normative state transmission & distribution losses
 (a) HV+LV sales + Distribution losses approved by CSERC for FY 2012-13
 = 4154291005 KWH

 (b) EHV sales +(a)+Transmission losses approved by CSERC for FY 2012-13
 = 4828108218 KWH

Sale to the State consumers(B) = **4828108218 KWH**

Thus the sale to State consumers(grossed up with normative Transmission & Distribution losses) is greater than power purchased from CSPGCL and CGS stations (at state periphery)

M. Singh
 Executive Engineer.
 O/o C.E. (Commercial)
 C.S.P.D.C.L., Raipur.