

Recd 10/15/16 SEP 2013  
EE (Billing)  
12/19

**CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD.**  
(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)  
**OFFICE OF CHIEF ENGINEER (COMMERCIAL)**  
Phone (0771) 2574441 (Fax) 2574442

No.02-02/SE-I/VCA/ 2548

Raipur, Dt: 16/9/13

To,  
✓ The Chief Engineer(EITC),  
CS Power Distribution Co. Ltd.,  
Raipur.

**Sub:- Levy of VCA charge from the consumers.**  
Ref:- Chhattisgarh State Electricity Regulatory Commission's order dated 30.06.2012.

Chhattisgarh State Electricity Regulatory Commission vide order dated 30.06.2012 in Suo Moto petition no. 26 of 2012 approved to levy VCA charge from all category of consumers. Accordingly, rate of VCA charge for first quarter of FY 2013-14 i.e. 01.04.13 to 30.06.13 is calculated & tabulated below:-

1.	Agriculture consumers	@ 7 Paise per unit
2.	DLF consumers upto 100 units	@ 10 Paise per unit
3.	DLF consumers 101 to 200 units	@ 12 Paise per unit
4.	DLF consumers above 200 units	@ 16 Paise per unit
5.	Rest all category of consumers	@ 16 Paise per unit

Such slab wise capping will not be telescopic. The above charge is recoverable from consumers for the consumption in the months of Sept.'2013 to Nov.'2013 payable in the months of Oct.'2013 to Dec.'2013. The competent authority has also approved to recover the VCA charges from consumers. It is therefore requested to kindly arrange to made suitable programme in SAP to implement recovery of above VCA charges from the consumers. Further copy of calculation of VCA charge (enclosed) may be uploaded in website.

Chief Engineer(Comml)  
CSPDCL: Raipur

- Copy to:-
- 1) The Chief Engineer(O&M) CSPDCL, Raipur.
  - 2) The Executive Director(DR)/Chief Engineer(RR)/(BR)/(AR)/(JR)/(RJR-R), CSPDCL, Durg/Raipur/Bilaspur/Ambikapur/Jagdalpur/Rajnandgaon.
  - 3) The Sr. Accounts Officer I/II, CSPDCL, Raipur/Bilaspur/Ambikapur/ Jagdalpur/ Durg/ Rajnandgaon

**Computation of VCA Charges(1<sup>st</sup> Quarter 2013-14)**

(A) CHFC :-	KTPS	HTPS	DSPM TPS	Total Amt.in Rs
Apr-13	1,119,473	-71,189,017	11,689,272	-58,380,272
May-13	3,128,483	37,659,239	8,668,731	49,456,453
June-13	30,899,760	67,819,983	-53,965,150	44,754,593
<b>Total</b>	<b>35,147,716</b>	<b>34,290,205</b>	<b>-33,607,147</b>	<b>35,830,774</b>

(B) CHPP :-		
Total units purchased from NTPC and NSPCL	=	1655373411
Amount paid against units purchased	=	4848101479
Rate per unit(I)	=	2.93

Average rate approved by CSERC for purchase of power from Central generating stations (II)	=	2.60
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Difference in rate (I-II)	=	0.33
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CHPP (in Rs.)	=	546273226
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(C) Allowable VCA (A+B) in Rs.	=	582104001
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(D) Actual Sales	=	3748216937
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(E) VCA Charges(Rs./Kwh) (C/D)	=	0.16
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(F) VCA Charge recoverable from various categories of consumers:

1) Agriculture consumers	-	Rs. 0.07 per unit
2) DLF consumers up to 100 units	-	Rs. 0.10 per unit
3) DLF consumers 101 to 200 units	-	Rs. 0.12 per unit
4) DLF Consumers above 200 units	-	Rs. 0.16 per unit
4) Rest of all categories	-	Rs.0.16per unit

To be recovered for the consumption in the months of Sept'13 to Nov'13 payable in the months of Oct'13 to Dec'13.

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1) Power purchase from CSPGCL and CGS(Scheduled energy)

Month	CSPGCL	CGS	Total
Apr-13	784562196	485498906	1270061102
May-13	854729135	578181245	1432910380
Jun-13	776775038	591693260	1368468298
<b>Total</b>	<b>2416066369</b>	<b>1655373411</b>	<b>4071439780</b>

(A) Units purchased from CSPGCL and CGS station  
 (at state periphery-considering PGCIL's average loss i.e.4.37 %)  
 = **3893517862 KWH** ;

2) Total sales

Month	EHV Sales	HV Sales	LV Sales	Total
Apr-13	197467897	395127224		592595121
May-13	175180370	408577556	2020230514	583757926
Jun-13	162218792	389414584		551633376
<b>Total</b>	<b>534867059</b>	<b>1193119364</b>	<b>2020230514</b>	<b>3748216937</b>

(B) Sum of units of actual sales + normative state transmission & distribution losses  
 (a) HV+LV sales + Distribution losses approved by CSERC for FY 2012-13  
 = 4177354841 KWH  
  
 (b) EHV sales +(a)+Transmission losses approved by CSERC for FY 2012-13  
 = 4924271886 KWH

Sale to the State consumers(B) : **4924271886 KWH**

Thus the sale to State consumers(grossed up with normative Transmission & Distribution losses) is greater than power purchased from CSPGCL and CGS stations (at state periph

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