Computation of Qpp qand Qrs

| S No. | Particulars | | *** | |
|----------|---|---|--------------|-----|
| | Quantum of actual power purchased from CSPGCL | | | 1 |
| | 1 thermal Power stations | Q_1 | 3008530320 | KwH |
| | Quantum of actual power purchased from CSPGCL | | | 1 |
| | 2 hydro Power stations | Q_2 | 107114527 | KwH |
| | Quantum of actual power purchased from CSPGCL | | | |
| | Renewable Power stations | Q ₃ | 10007375 | KwH |
| | Quantum of scheduled power purchased from CGs | . Q ₄ | 1848327954 | KwH |
| | 5 PGCIL actual losses for the bi-monthly period | L1 | 3.61% | |
| | Quantum of scheduled power purchased from CGs | | | |
| | at state periphery | $Q_5 = Q_4(1-L1)$ | 1781603315 | KwH |
| | Quantum of actual power purchased from | | . | |
| | Renewable energy Sources | Q_6 | 185845523 | KwH |
| | Quantum of actual short term and long term power | | * | |
| { | purchased from State IPPs and CGPs | Q_7 | 0 | KwH |
| | Quantum of scheduled short term purchased | | | |
| <u>.</u> | through inter-state route | Q ₈ | 101010018 | KwH |
| | Quantum of scheduled short term purchased | | | |
| 10 | through inter-state route at the State periphery | Q ₉ =Q ₈ (1-L1) | 97363556 | KwH |
| | Quantum of power purchased from other Sources(if | | | |
| 13 | anv) | Q ₁₀ | 346309138 | KwH |
| | Total Quantum of power purchased | $\left \mathbf{Q}_{PP} = \mathbf{Q}_1 + \mathbf{Q}_2 + \mathbf{Q}_3 + \mathbf{Q}_5 + \mathbf{Q} \right $ | | - |
| 12 |) Star Quarter of power parenased | 6+Q ₇ +Q ₉ +Q ₁₀ | 5536773754 | KwH |
| | Normative transmission and distribution losses as | | | |
| 13 | specified inth Tariff order | L L | 21.11% | |
| | Quantum of power scheduled for interstate sale | Q_{PT} | 768641810 | KwH |
| | Quantum of power purchased for sale to rtetail | | | |
| 15 | consumers of the State | $Q_{RS}=Q_{PP}-Q_{PT}$ | 4768131944 | KwH |



Computation of CHPP

| _ | <u> </u> | | | | | |
|--|--|--|--------------------------------|---------------------------------------|----------------|--|
| 5 CHPP(Change in the cost of power purchased from CGs) | 4 Difference in the average rate of PP | 3 Average rate of Power Purchase as per Tariff Order | Average rate of power purchase | 2 Amount paid against units purchased | monthly period | 1 Scheduled energy purchased from CGs during third bi- |
| Rs. | Rs/Kwh | Rs/Kwh | Rs/Kwh | Rs. | MO | |
| -2127544936 | -1.3 | 3.71 | 2.41 | 3947894412 | 1636573028 | |

Computation of VCA

| 5 Allow | 4 Allow | 3 Gross | 2 CHPP | 1 CHFC | Sno. Particulars |
|-----------------------------------|--|-------------------------------|-------------|----------|------------------|
| Allowable VCA(in Rs/Kwh) | 4 Allowable VCA(in Rs.) | 3 Gross VCA(sub total in Rs.) | | | ulars |
| Allowable VCA(in Rs.)/[Qrs*(1-L)] | Gross VCA(in Rs.)xQ _{RS} / _{Qpp} | CHFC+CHPP | | | |
| Rs/Kwh | Rs | Rs | Rs | Rs | |
| -0.48 | -1802743695 | -2093353139 | -2127544936 | 34191797 | |

Mary all