

Computation of VCA Charges (2nd bi-monthly period 2016-17)

(A) CHFC :-

	KTPS	HTPS	DSPM TPS	K(W)Extn.	MTPP	Total Amt. In Rs
Jun16	26,70,00,008	14,88,13,606	14,49,32,856	7,90,74,461	26,640	63,98,47,571
Jul16	11,89,04,019	16,60,43,974	9,35,81,056	7,56,83,756	19,71,840	45,61,84,645
Total	38,59,04,027	31,48,57,580	23,85,13,912	15,47,58,217	19,98,480	109,60,32,216

(B) CHPP :-

Total units purchased from NTPC and NSPCL = 1421794170 KWh
 Amount paid against units purchased = Rs . 4281077943.00
 Rate per unit(I) = Rs. 3.01 /KWh
 Average rate approved by CSERC for purchase of power from Central generating stations (II) = Rs. 2.92 /KWh

Difference in rate (I-II) = Rs. 0.09/KWh

CHPP (in Rs.) = Rs. 127961475.00

(C) Gross VCA (A+B) in Rs. = Rs. 1223993691.00

(D) Total quantum of power purchased during the period = 4593700237 KWh

Quantum of power purchased for sale to retail consumers of the State = 3761821522 KWh

(F) Allowable VCA (in Rs.) [C*(E/D)] = 1002339198

Normative transmission & distribution losses as specified in Taiff order = 22.78%

(H) Allowable VCA Charges (Rs./Kwh) (F/E*(1-G)) = Rs.0.35/KWh

(G) VCA Charge recoverable from various categories of consumers:

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|---|---|------------------------------------|
| 1) DLF consumers up to 40 units - Rs. 0.18 per unit | } | to be reimbursed
by Govt. of CG |
| 2) DLF consumers 41 to 200 units - Rs. 0.19 per unit | | |
| 3) DLF Consumers above 200 units - Rs. 0.35 per unit | | |
| 4) Beneficiaries of 'KJY' up to limit of free electricity -Rs.0.35 per unit | | |
| 5) Rest of all categories -Rs.0.35 per unit | | |

To be recovered for the consumption in the months of Sept'16 and Oct'16 payable in the months of Oct'16 and Nov'16