

**Computation of VCA Charges(1<sup>st</sup> Quarter 2013-14)**

(A) CHFC :-	KTPS	HTPS	DSPM TPS	Total Amt.in Rs
Apr-13	1,119,473	-71,189,017	11,689,272	-58,380,272
May-13	3,128,483	37,659,239	8,668,731	49,456,453
June-13	30,899,760	67,819,983	-53,965,150	44,754,593
<b>Total</b>	<b>35,147,716</b>	<b>34,290,205</b>	<b>-33,607,147</b>	<b>35,830,774</b>

(B) CHPP :-		
Total units purchased from NTPC and NSPCL	=	1655373411
Amount paid against units purchased	=	4848101479
Rate per unit(I)	=	2.93

Average rate approved by CSERC for purchase of power from Central generating stations (II) = 2.60

Difference in rate (I-II) = 0.33

CHPP (in Rs.) = 546273226

(C) Allowable VCA (A+B) in Rs. = 582104001

(D) Actual Sales = 3748216937

(E) VCA Charges(Rs./Kwh) (C/D) = 0.16

(F) VCA Charge recoverable from various categories of consumers:

- |                                   |   |                   |
|-----------------------------------|---|-------------------|
| 1) Agriculture consumers          | - | Rs. 0.07 per unit |
| 2) DLF consumers up to 100 units  | - | Rs. 0.10 per unit |
| 3) DLF consumers 101 to 200 units | - | Rs. 0.12 per unit |
| 4) DLF Consumers above 200 units  | - | Rs. 0.16 per unit |
| 4) Rest of all categories         | - | Rs.0.16per unit   |

To be recovered for the consumption in the months of Sept'13 to Nov'13 payable in the months of Oct'13 to Dec'13.

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1) Power purchase from CSPGCL and CGS(Scheduled energy)

Month	CSPGCL	CGS	Total
Apr-13	784562196	485498906	1270061102
May-13	854729135	578181245	1432910380
Jun-13	776775038	591693260	1368468298
<b>Total</b>	<b>2416066369</b>	<b>1655373411</b>	<b>4071439780</b>

(A) Units purchased from CSPGCL and CGS station  
 (at state periphery-considering PGCIL's average loss i.e.4.37 %)  
 = **3893517862 KWH**

2) Total sales

Month	EHV Sales	HV Sales	LV Sales	Total
Apr-13	197467897	395127224		592595121
May-13	175180370	408577556	2020230514	583757926
Jun-13	162218792	389414584		551633376
<b>Total</b>	<b>534867059</b>	<b>1193119364</b>	<b>2020230514</b>	<b>3748216937</b>

(B) Sum of units of actual sales + normative state transmission & distribution losses  
 (a) HV+LV sales + Distribution losses approved by CSERC for FY 2012-13  
 = **4177354841 KWH**

(b) EHV sales +(a)+Transmission losses approved by CSERC for FY 2012-13  
 = **4924271886 KWH**

Sale to the State consumers(B) : **4924271886 KWH**

Thus the sale to State consumers(grossed up with normative Transmission & Distribution losses) is greater than power purchased from CSPGCL and CGS stations (at state periprt

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