

Computation of VCA Charges(4th Quarter)

(A) CHFC :-	KTPS	HTPS	DSPM TPS	Total Amt.in Rs
Oct-12	-30543068	-41545439	7910779	-64177728
Nov-12	34711732	38586041	45661421	118959194
Dec-12	18971702	14691528	12900488	46563718
Total	23,140,366	11,732,130	66472688	101,345,184

(B) CHPP :-

Total units purchased from NTPC and NSPCL	=	1756245224
Amount paid against units purchased	=	4470095154
Rate per unit(I)	=	2.55

Average rate approved by CSERC for purchase of power from Central generating stations (II) = 2.38

Difference in rate (I-II) = 0.17

CHPP (in Rs.) = 298561688

(C) Allowable VCA (A+B) in Rs. = 399906872


(D) Actual Sales = 3661516712

(E) VCA Charges(Rs./Kwh) (C/D) = 0.11

(F) VCA Charge recoverable from various categories of consumers:

- | | | |
|-----------------------------------|---|-------------------|
| 1) Agriculture consumers | - | Rs. 0.07 per unit |
| 2) DLF consumers up to 100 units | - | Rs. 0.10 per unit |
| 3) DLF consumers 101 to 200 units | - | Rs. 0.11 per unit |
| 4) DLF Consumers above 200 units | - | Rs. 0.11 per unit |
| 4) Rest of all categories | - | Rs.0.11 per unit |

To be recovered for the consumption in the months of June'13 to Aug'13 payable in the months of Jul'13 to Sept'13.


 Executive Engineer.
 O/o C.E. (Commercial)
 C.S.P.D.C.L., Raipur.

1) Power purchase from CSPGCL and CGS (Scheduled energy)

Month	CSPGCL	CGS	Total
Jan-13	625531114	587772900	1213304014
Feb-13	830047574	546934639	1376982213
Mar-13	859427188	621537685	1480964873
Total	2315005876	1756245224	4071251100

(A) Units purchased from CSPGCL and CGS station
 (at state periphery-considering PGCIL's average loss i.e. 4.37 %)
 = **3893337427 KWH**

2) Total sales

Month	EHV Sales	HV Sales	LV Sales	Total
Jan-13	150359663	394538880	641146745	1186045288
Feb-13	134868417	371015583	664593086	1170477086
Mar-13	180680167	400684613	723629558	1304994338
Total	465908247	1166239076	2029369389	3661516712

(B) Sum of units of actual sales + normative state transmission & distribution losses
 (a) HV+LV sales + Distribution losses approved by CSERC for FY 2012-13
 = 4154291005 KWH

(b) EHV sales +(a)+Transmission losses approved by CSERC for FY 2012-13
 = 4828108218 KWH

Sale to the State consumers(B) : **4828108218 KWH**

Thus the sale to State consumers(grossed up with normative Transmission & Distribution losses) is greater than power purchased from CSPGCL and CGS stations (at state peripheri)

(Signature)
 Executive Director
 O/o C.E. (Commercial)
 C.S.P.D.C.L., Raipur.